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New climate policies for offshore vessels

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Some background...

Emissions:

Offshore vessels contributes the most to emissions from domestic shipping with approx *1 million tonnes of CO₂ per year*.








Government white-paper 2019: Proposes to assess climate regulations for offshore vessels

Hurdalsplattformen 2021: Government plattform includes ambitions for climate regulations for offshore vessels

National budget 2023: Parliament asks government to introduce zero emission regulations for offshore vessels

Labour-government 2025:
Proposal on public hearing

Norwegian national emissions budget

							
	Ferjer	Hurtigbåter	Servicefartøy havbruk	Offshore-fartøy	Lasteskip i nærskipfart	Cruiseskip	Fiskeflåten
Avgifter som påvirker utslipp	Karbonprising (CO ₂ -avgift, EUs kvotesystem)						
	NO _x -avgift / innbetaling til NO _x -fondet						
							Innføre karbonprising (CO ₂ -avgift, EUs kvotesystem) for fiske og fangst i fjerne farvann
Statlig støtte	Enova, Innovasjonsfondet og øvrig virkemiddelapparat						
	Fylkeskommunene kompenseres for nullutslippskravet for ferjer fra 2025	Hurtigbåt-programmet					
Reguleringer	Omsetningskrav for biodrivstoff						
	Nullutslippskrav fra 2025		Lav- og nullutslippskrav fra 2025	Lavutslippskrav fra 2025 og nullutslippskrav fra 2029		Krav til nullutslipp i verdensarvfjordene fra 2026 ¹	
Offentlige innkjøp	Nullutslippskrav fra 2025						
Samordnet areal- og transport planlegging	Nasjonal transportplan				Nasjonal transportplan		

Overview of the proposal

- The purpose of the regulation is to reduce greenhouse-gas emissions from ships used in connection with petroleum activities and to promote the development of zero-emission technology for such ships. *Estimated reduction is 1,4 million CO₂e from 2029-2040.*
- The regulation applies to operators (oil and gas companies) on the Norwegian continental shelf and covers vessels used in connection with petroleum activities.
- The GHG-intensity shall be reduced in four stages relative to a reference value: 10% (2029–2031), 15% (2032–2034), 20% (2035–2037), and 40% (2038–2040).
- The requirement applies in aggregate to all vessels performing activities on behalf of the operator, and not to each individual vessel.
- Operators may cooperate to comply with the requirement jointly.

Logic of the proposal in a nutshell

- The oil and gas companies must increasingly demand low carbon solutions, and expect higher day-rates and contract prices due to increased CAPEX/OPEX
- Due to the Norwegian petroleum tax system, oil and gas companies can deduct 78% of the investment (mirrored by a 78% tax on revenues)
- Estimated total abatement cost over the period is NOK **4.62 billion** → 78% of this (NOK **3.60 billion** (approx EUR **304.6 million**)) in public financial support

$$\begin{aligned} &1.4 \text{ million } tCO_2e \times 3,300 \text{ NOK}/tCO_2e \\ &= 1,400,000 \times 3,300 = \mathbf{4,620,000,000 \text{ NOK}.} \end{aligned}$$

Potential overlap with international regulations

- Norwegian government proposal: All norwegian offshore vessels
- EU Emissions Trading System (ETS): Offshore vessels $\geq 5\,000$ GT from 2027. Review by 2027 if vessels ≥ 400 BT should be included
- FuelEU Maritime: Offshore vessels not included
- IMO Net-Zero framework draft: All vessels $\geq 5\,000$ GT. Norwegian Maritime Authority expects ≥ 400 BT by 2033.
- EU vs IMO: EU is obliged and will consider adjustments to ETS to avoid double pricing of the same emissions, and is expected to consider FuelEU alignment to avoid overlap in intensity requirements

Technology options

- Liquid biofuels can't be used for compliance
- Biogas can be used, provided it meets sustainability criteria.
- Renewable fuels of non-biological origin and low-carbon hydrogen are double-counted until 2034.
- Onboard carbon capture to be reviewed by 2028
- Wind assisted propulsion (WASP) no bonus credit
- Operational and energy efficiency measures alone won't reduce GHG-intensity

Consequences of the proposal for RFNBOs

- Reference value: GHG-intensity of **91,16 gCO₂e/MJ** (well-to-wake) – *same as FuelEU Maritime*.
- Today's estimated GHG-intensity of the Norwegian offshore-fleet: approx **90 gCO₂e/MJ** (well-to-wake).
- Shorepower and sustainable biogas expected to be used for compliance – what's left for other technologies such as RFNBOs?

[illegible]

Platform Supply Vessels (PSVs) ideal for conversion

- Long contracts reduces financial risk
- Regular routes (ports) and operational profile reduces technical risks and makes supply chain easier and cheaper
- Regular workforce ideal for crew training and contingency planning
- PSVs very much standardized which makes replication and scale easier
- PSVs mainly connected to Norwegian market – avoids possible distortion of Norwegian ships-owners competitiveness in other markets with less demanding policies



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