



A zero-emission shipping company





Group structure

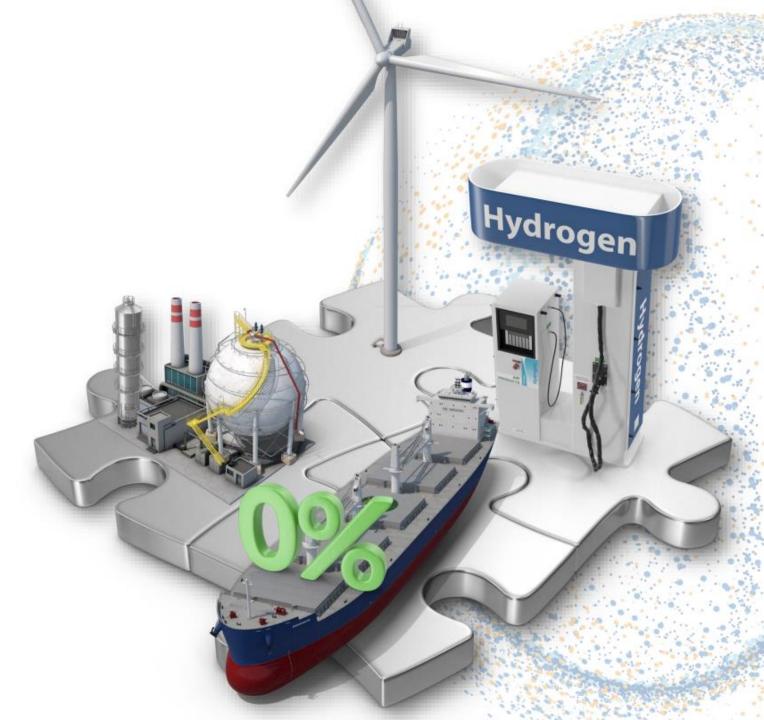


Wilh. Wilhelmsen Holding ASA (WWI)

Maritime Services	New Energy	Strategic Holdings and Investments		
Ships Service Port Services Ship Management Global Business Services Insurance Services Wilhelmsen Chemicals	NorSea 99% edda wind S -REALH SUBSEA Topeka 100% massterly storagonal parlament remain 50%	Wilhelmsen 38% Treasure ASA 79% WilNor Governmental Services 100%		
(All Maritime Services companies are 100% owned)	(Complete list of New Energy investments available on Wilhelmsen.com)	(Complete list of strategic holdings and investments available on Wilhelmsen.com		



Wilhelmsen
New Energy –
Putting the
pieces together



Typical Topeka Work process

Collaboration meetings with stake holders. sailing schedule, fuels, price estimates etc.

Design and specification of Vessel and Cargo system

New price estimation on capex and fuels

Quote Shipyards Final offer to Charterer. Construction time 2-3Years

Concept development ship and tank system. Define an operational profile, range and cargo capacity. Roughly estimate freight rates



Develop a technical specification that can be used as a request to the Shipyard. Presentation for the Norwegian Maritime Directorate and class.



Request shipyards in Norway and internationally.

Evaluate, risk, prices etc.

Calculate cost on operation.

Capex, opex, crewing

Freight contract with end client



Evaluate offers and update calculations to ensure the correct shipping price.

FID













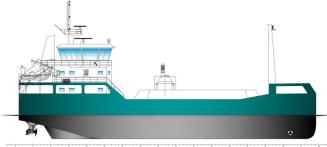
Topeka/Wilhelmsen ongoing project involvement

Collaboration partner projects/Topeka projects













Ship NORSEA FIGHTER (Multi Purpose Offshor...

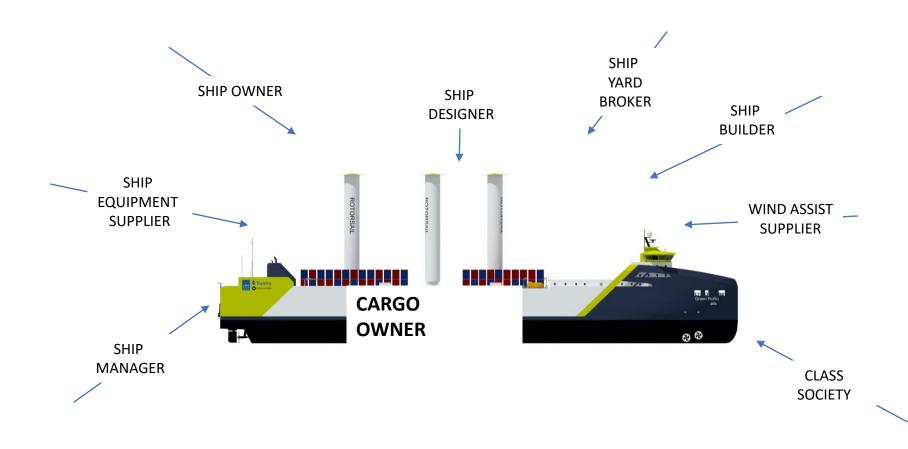






Stakeholders in a Project

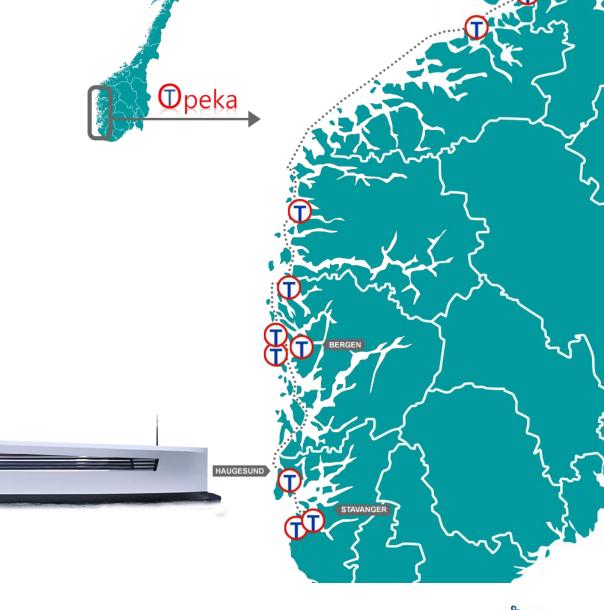
Its normally Cargo Owner ho pays the fuel





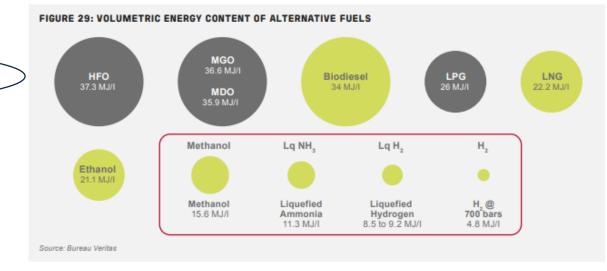
Topeka base-base Zero emission seaborn transport:

- Oil and gas industry supply bases
- General cargo public ports
- Hydrogen distribution hydrogen hubs
- Paused in 2023 due to lack of LH2



Some comparison with MGO

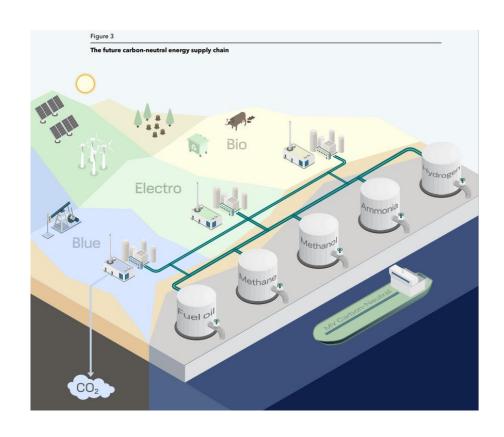
	LNG	LPG	Methanol	Bio-Diesel	Ammonia	Hydrogen
Physical properties for storage	Liquid at -162°C	Liquid at 18 bar or at -42°C or semi-20°C at 7 bar	Liquid (up to 65°C)	Liquid	Liquid at -33°C	Compresse gas at > 250 bar or liquid at -253°C
Fuel tank size for same energy content as MDO	1.8 times	1.5 times	2.5 times	1 time	3 times	5-7 times
Fuel Containment System (Cryo/ conventional)	CRYO	COLD	CONV	CONV	COLD	CRYO
Flammability limits in air (%V/V)	5%-15% (Methane)	1% to 11%	6%-36.5%	1	15%-28%	4-75%
Minimum Ignition Energy (mJ)	0.3 (Methane)	0.25	0.14	1	8 to 680	0.017
Flashpoint (°C)	-188	-104	12	>61	132	
Density of liquid phase (kg/m³)	450	493	790	900	696	71
LCV (MJ/kg)	50	46.4	19.9	42.7	18.6	120
Energy density (MJ/L)	21.2	26.5	15.7	35.7	12.7	8.5

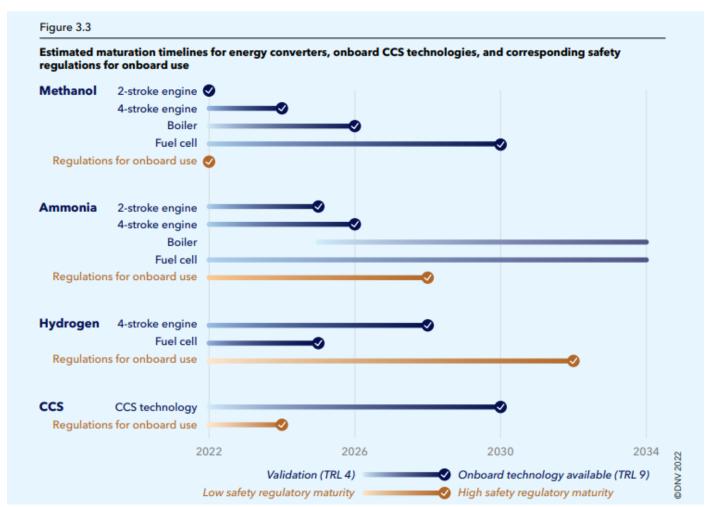




Green transition traction

Technology availability







Most important!!

Operational issues that needs to be addressed

Examples:

-Safe handling of new fuels onboard, Ammonia(toxic), Hydrogen(Explosive), Batteries(Thermal runaway/Fire), Methanol(EX Zones)

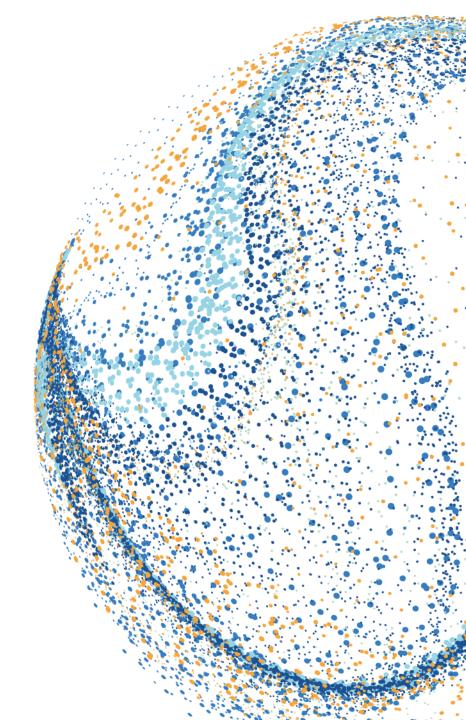
-Maintenance onboard;

New fuel treatment systems, Dual fuel systems, more complex automation systems, more electrical power systems, energy recovery systems, sourcing of skilled technicians and spares.

-Operational;

Fuel treatment, wind assist systems and route planning, focus on energy efficient operations, Safe entering to shore and dockings, Lay up procedures, Reporting of emissions (ETS), Secure skilled crew and avoid turnover.

-Sourcing of new fuels, Charging infrastructure, delivery of captured CO2.







Thanks for listening, Sigvald Breivik, CTO Topeka

